ANNUAL STATEMENT OF ACCOUNTS

FOR

FY 2014-15



Jharkhand Bijli Vitran Nigam Limited

(CIN: U40108JH2013SGC001702) Engineering Building, HEC, Dhurwa, Ranchi -834004

JHARKHAND BIJLI VITRAN NIGAM LIMITED

Balance Sheet as at 31st March 2015

in ₹ lakh

Particulars	Note No.	As at 31 st March 2015*	As at 31 st March 2014
EQUITY AND LIABILITIES		31 March 2013	31 March 2014
1 Shareholders' funds			
(a) Share capital	3	210.00	210.0
(b) Reserves and surplus	4	418,939.31	307,058.0
(c) Money received against share warrants			
Share application money pending allotment		-	· · · · · · · · · · · · · · · · · · ·
3 Non-current liabilities			
(a) Long-term borrowings	5	16,964.23	10,223.3
(b) Deferred tax liabilities (Net)		-	10,223.
(c) Other Long term liabilities	6	87,637.00	77,727.6
(d) Long-term provisions	7	9	
4 Current liabilities			
(a) Short-term borrowings	8	3,265.31	2,269.6
(b) Trade payables	9	767,671.90	628,655.2
(c) Other current liabilities	10	9,059.06	918.9
(d) Short-term provisions	11	2,074.25	1,364.
(d) Shore term provisions		2,074,23	1,304.0
TOTAL		1,305,821.06	1,028,427.8
ASSETS			
Non-current assets	1.31		
(a) Fixed assets	12		
(i) Tangible assets		324,001.47	146,927.9
(ii) Intangible assets		-	
(iii) Capital work-in-progress		64,781.88	101,232.0
(iv) Intangible assets under development			
(b) Non-current investments	13		
(c) Deferred tax assets (Net)	- 1	-	, in
(d) Long-term loans and advances	14	20,921.44	21,279.1
(e) Other non-current assets	15	568,502.40	568,502.4
2 Current assets		2 %	
(a) Current investments	16	27,123.38	. 26,250.3
(b) Inventories	17	54,559.36	21,155.9
(c) Trade receivables	18	114,715.99	58,416.9
(d) Cash and cash equivalents	19	59,163.61	58,537.4
(e) Short-term loans and advances	20	48,475.99	22,546.2
(f) Other current assets	21	23,575.54	3,579.3
TOTAL			
TOTAL		1,305,821.06	1,028,427.8

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Duttu & Co. as per the records provided.

Company Secretary

Finance Controller

Managing Director

partner

CA. B.C. Dutte Mem. no 007146 Randu

JHARKHAND BIJLI VITRAN NIGAM LIMITED

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Profit and loss statement for the period ended 31st March 2015

in ₹ lakh, except share and per equity share data

Particulars		For the period ended 31 st March 2015*	For the period ended 31st March 2014	
L Revenue From Operations	22A	278,663.66	65,220.5	
Revenue Grant from Govt.	22B	210,663.00	53,332.0	
II. Other income	23	27,995.07	6,509.0	
Total Revenue (I + II)		517,321.73	125,061.5	
	· · · · · · · · · · · · · · · · · · ·		, *	
IV. Expenses:				
Purchases of Power and Transmission charges	24	477,562.60	114,011.8	
Employee benefits expense	25	17,232.28	4,541.5	
Finance costs	26	10,481.51	2,102.1	
Administrative expenses	27	3,752.16	909.5	
Depreciation and amortization expense	12	17,049.09	3,926.5	
Repairs & Maintenance	28	5,368.06	1,696.7	
Other expenses	29	21.12	,	
Total expenses		531,466.82	127,188.4	
Profit before exceptional and extraordinary items and tax w. (III-IV)		(14,145.09)	(2,126.9	
WL Exceptional items				
WIL Profit before extraordinary items and tax (V - VI)		(14,145.09)	(2,126.9	
Total Service extraordinary regins and tax (* ***)		(14,143.07)	(2,120.)	
Extraordinary Items(Prior Period Credits/Charges)		32,077.79	819.3	
IX. Profit before tax (VII- VIII)		(46,222.88)	(2,946.3	
Plant before tax (VII- VIII)		(40,222.88)	(2,940.3	
X. Tax expense:				
(1) Current tax		***		
(2) Deferred tax		-		
XL Profit (Loss) for the period		(46,222.88)	(2,946.3	
Less: Provisions				
Provisions for Doubtful debts		1,154.10	4,152.0	
Profit (Loss) to be transferred to Reserves & Surplus		(47,376.98)	(7,098.4	
EARNINGS PER EQUITY SHARE:				
Equity shares of par value ₹ 10/- each				
(1) Basic		(2,256.05)	(338.0)	
(2) Diluted		(2,256.05)	(338.0)	

be accompanying notes form an integral part of the financial statements

accounts have been compiled by Manmohan Singh & Co. as per the records provided.

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Company Secretary Finande Controller

Managing Director

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CA.B.C. Suttle Mro 007146 PRN 004589 C

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JHARKHAND BIJLI VITRAN NIGAM LIMITED

Statement of Cash Flows for the period ended 31st March 2015

in ₹ lakh

Double 1		in ₹ lakh
Particulars	Amount(Rs.)	Amount(Rs.)
Cash flows from operating activities	,	
Profit before taxation		//= >= :
Adjustments for:		(47,376.98
Depreciation	47.040.00	
Prior Period adjustment for Depreciation	17,049.09	e e
Ammortisation of Grants, Contribution, Subsidies charged to	17.00	
P&L A/c		
Provision for Doubtful Debts	(505.55)	
Investment income	1,154.10	Å.
Profit / (Loss) on the sale of property, plant & equipment	•	
Working capital changes:	-	17,714.64
ncrease in inventories		
ncrease in trade and other receivables	(33,403.41)	n ·
	(93,004.83)	
ncrease in trade and other payables	153,254.10	26,845.87
Cash generated from operations		(2,816.47)
nterest paid	-	240
ncome taxes paid	Ξ.	
Dividends paid		
let cash from operating activities		(2,816.47)
	W 10 10 10 10 10 10 10 10 10 10 10 10 10	
Cash flows from investing activities		
urchase of Building	5 - 49 - 0	(588.49)
Purchase of Land		
urchase of Other Civil Works	F 4	(392.54)
urchase of Plant & Machinery		(18,701.16)
urchase of Lines & Cable Network		(174,449.28)
urchase of Vehicles		(771,177,25)
urchase of Furniture & Fixture		(1.71)
urchase of Office Equipments		(6.42)
apitalisation of CWIP		36,450.16
urchase of Investment		(873.03)
let cash from investing activities	· •	(158,562.47)
		(130,302.47)
ash flows from financing activities		
roceeds from Government Grant		442 502 75
roceeds from State Government Loan	d a	142,502.75
ayment of borrowings from PFC	7 × 9	10,006.15
hange in Restructuring Account	2 8 "	(2,269.69)
et cash from financing activities		11,765.87
	1	162,005.07
et increase in cash and cash equivalents		626 42
74		626.13
ash and cash equivalents at beginning of period		58,537.49
ash and each equivalents at and of acricial		
ash and cash equivalents at end of period		59,163.61

As per our report of even doli-

For B. (District Learner Princel Andro)

Characteri Accountants

Company Secretary

Company Secretary

Finance Controller

Managing Director

Reach Mrs 007146
PRN 004589C

Chairman

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SIGNIFICANT ACCOUNTING POLICIES

1. Basis of preparation of financial statements

These financial statements have been prepared to comply in all material aspects with the Generally Accepted Accounting Principles (GAAP) in India under the historical cost convention on accrual basis except in certain cases where cash basis accounting have been adopted for Rent Receipt, interest income on staff advances, License fees, Municipal and Vehicle Taxes, Membership & Subscriptions, AMC of office equipments and Revenue Income on Delayed Payment Surcharges/Reconnection Fees, prepaid metering and grants.

GAAP comprises of mandatory Accounting Standards as notified under Companies (Accounting Standard) Rules 2006, the provisions of Companies Act, 2013 (to the extent notified), provisions of the Companies Act, 1956 (to the extent applicable) and the Regulations under the Electricity Act, 2003, to the extent applicable.

2. Use of Estimates

The preparation of Financial Statements requires estimates and assumptions to be made that affect the reported amount of assets and liabilities on the date of the Financial Statements and the reported amount of revenues and expenses during the reporting period. Difference between the actual results and estimates are recognised in the period in which the results are known / materialised.

3. Capital Expenditure and Fixed Assets

- 3.1 Fixed assets shall be categoried as DISTRIBUTION ASSETS against various heads such as RE, ADP, APDRP, RAPDRP etc. as applicable to the company. Similarly, capital works in progress accounts shall also be classified under the above heads.
- **3.2** Assets are stated at original (historical) cost of acquisition including freight, Insurance, duties, taxes and other incidental expenses incurred to bring the assets to use.
- 3.3 Fixed Asset is accounted for through capital works in progress account and transferred to the appropriate fixed asset account when the assets are put to use on commissioning.



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- 3.4 In case of commissioned assets, where final settlement of bills with contractor is yet to be effected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- 3.5 Spare units/service units as and when procured are capitalized and depreciation is charged.
- 3.6 Insurance spares which can be used only in connection with an item of fixed assets and whose use is expected to be irregular are capitalized and depreciated over the residual useful life of the related plant & machinery.
- 3.7 Any cost for addition or improvement to fixed assets that results in increasing the utilities or capacity or life of the assets shall be capitalized and included in the cost of assets.
- **3.8** In respect of works executed through on contract basis (turnkey project), completion method of accounting is adopted.
- 3.9 Physical Verification of Fixed Assets shall be done by outsourcing an External Agency once in every three years.

4. Capital Grants and Consumers' Contribution for Assets

- **4.1** Consumers contribution, grants and subsidies received towards cost of capital assets are treated as capital receipts.
- 4.2 Such capital receipt for specific depreciable assets are shown under "Reserve and Surplus".
 On commissioning of such assets the related balance under "Reserve and Surplus" is amortised for the amount of depreciation charged in respect of Fixed Assets constructed from such fund.

5. Borrowing Costs

Borrowing cost includes interest, amortization of ancillary costs incurred in connection with the arrangement of borrowings and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the interest cost. Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use

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or sale are capitalized as part of the cost of the respective asset. All other borrowing costs are expensed in the period they occur.

6. Treatment of Expenditure During Construction

Indirect Expenses capitalized are allocated to various Capital Works in Progress Account in the ratio of balances under such account.

7. Accounting of Construction Contracts

In respect of works executed through on contract basis, completion method of accounting is adopted.

8. Accounting of Intangible Assets

Cost of computer software recognized as intangible Asset is amortized on straight line method over a period of five years.

9. Treatment of Claims

Claims by Contractors / Suppliers on the Company for liquidated damage, escalation, bonus and revision in rates which are not specifically covered under respective contracts are taken into account on acceptance.

10. Depreciation

10.1 Depreciation is provided on straight line method based on useful life of assets and norms specified in the Regulations notified by the Jharkhand State Electricity Regularity Commission, a statutory authority constituted under the Electricity Act, 2003. However, such useful life of assets is different from the useful life of assets specified in schedule II of the Companies Act, 2013. Ministry of Power has issued Tariff Policy which provides that the calculated rates of depreciation notified by the CERC or State Regularity Commissions would be applicable for the purpose of tariffs as well as accounting. No depreciation is charged for the freehold land as well as the land acquired on perpetual lease and which does not have a limited useful life.

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10.2 Depreciation is not being provided once the Assets come down to 10% of the original Value.

11. Valuation of Investment

- 11.1 Short Term Investments are valued at lower of cost and fair value.
- 11.2 Long term investments are carried on costs. Provision for diminution in the value of long term investment is made only if such a decline is other than temporary in the opinion of the management.

12. Revenue/Expenditure Recognition

- 12.1 The Revenue from Sale of Power as well as Purchase of Power expenses are accounted for on accrual basis. At the year end, the provisions are made if no bills are received or raised till date of closing of the respective financial year.
- 12.2 Revenue income and expenditures are recognized as and when accrued by written communication from any Regulatory or Statutory authority, unless the same is under litigation or process of litigation. Further Income Receivable through Regulatory Mechanism in respect of additional cost incurred during the period over and above cost allowed in prevailing tariff order is recognized based on the applicable available orders and regulations of Regulatory Authorities.
- 12.3 Income Realizable through Regulatory Mechanism is to be recognized when it is probable that the future economic benefits associated with it will flow to the company as a result of the actual or expected actions of the Regulator under the applicable regulatory framework and the amount can be measured reliably.
- 12.4 Bilateral contracts between two utilities for exchange of power by purchase and sale (or vise versa) of quantities of energy as per contract (SWAP) are accounted for by average pool cost of power purchase per unit (kwh) excluding transmission charges for the year. Energy balances against SWAP contracts not settled during the same financial year are accounted for on the basis of approved accounting policy of the Company.

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12.5 The tariff rate of sale/purchase of power under jurisdiction of CERC/JSERC is recognised as ordered by the Regulators.

- 12.6 Sale of electricity does not include Electricity Duty as the same is not the income of the company. Electricity Duty payable to Govt. of Jharkhand is accounted for on the amount of Electricity Duty collected during the year.
- 12.7 Bad and doubtful debts are provided in the accounts based on the policy framed by the management. Debts, which are bad and not realisable, are to be written off after due diligence by the management.

13. Material Accounting

- 13.1 All costs incurred to bring the materials and to its present form (i.e. location and condition) are included in the material cost.
- 13.2 Consumption accounting is done immediately on issue of materials from stores other than advance to contractors, in which case it is based on the details of consumption filed by the Contractors.
- 13.3 All Store items are issued at running weighted average issue rates prevailed in the accounting units.
- 13.4 Stock for construction Projects is treated as Capital Stores and for O&M purchase as operational stores.
- 13.5 Unutilised materials issued at site, the ownership of which lies with the Company are added as the part of the inventory at the year end.
- 13.6 Provision for slow moving, non-moving, obsolete and scrap materials are considered on the basis of policy framed by the management.

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14. Employee Benefits

- **14.1** Employee Benefits include benefits provided to employee or their spouses, Children and other dependents and may be settled by payments made either directly to the employees, spouses, children or other dependents or to their legal heirs or nominees or to others such as Trusts, Insurance Company.
- **14.2** An employee may provide service at a full time, part time, casual or temporary basis. Employee includes full time Directors and other Management Personnel.
- 14.3 All the major personnel costs e.g. Salaries, wages, Bonus, Company's Contribution to PF and FPS etc. shall be accounted for on accrual basis without any actuarial valuation.
- **14.4** Terminal Benefits like Gratuity, Pension, Leave Encashment etc. shall be accounted for on accrual basis using actuarial valuation.
- 14.5 Personal costs like Overtime, Medical Reimbursement will be accounted for on actual basis.

15. Provisions, Contingent Liabilities and Assets

- 15.1 The provisions are recognised when the company has a present legal and constructive observation as a result of the past events for which it is probable that an outflow of economic benefits will be required to settle obligation and a reliable estimate can be made for the amount of the obligation.
- 15.2 Contingent liabilities are disclosed unless the possibility of outflow of resources is remote.
- 15.3 Contingent assets are neither recognised nor disclosed in the financial statements.

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in ₹ lakh, except as otherwise stated

Particulars	As at 31 st Ma	arch 2015	As at 31 st March 2014	
	Number	Amount	Number	Amount
Authorised				
Equity Shares of ₹ 10/- each	500,000,000.00	50,000.00	500,000,000.00	50,000.00
Issued				
Equity Shares of ₹ 10/- each	2,100,000.00	210.00	2,100,000.00	210.00
Subscribed & fully Paid up				
Equity Shares of ₹ 10/- each	2,100,000.00	210.00	2,100,000.00	210.00
Total	2,100,000.00	210.00	2,100,000.00	210.00

		Equity :	Shares	
Particulars	As at 31 st Ma	rch 2015	As at 31st Mar	ch 2014
Shares outstanding at the beginning of the	Number	Amount	Number	Amount
year	2,100,000.00	210.00		
Shares Issued during the year Shares bought back during the year	-		2,100,000.00	210.00
Any other movement		-		
Shares outstanding at the end of the year	-			
mailes eachdraing at the end of the year	2,100,000.00	210.00	2,100,000.00	210,00

Out of Equity shares issued by the Company, shares held by its holding company, ultimate holding company and their subsidiaries/ associates are as below:

Particulars	Nature of Relationship	As at 31 st March 2015	As at 31st March 2014
Equity Shares			5. March 2014
Jharkhand Urja Vikas Nigam Ltd	Holding Company	210.00	210.00

		Equit	y Shares		
Name of Shareholder	As at 31st March 2015		As at 31st March 2014		
	No. of Shares held	% of Holding	No. of Shares held	% of Holding	
Jharkhand Urja Vikas Nigam Ltd	2,099,400	99.9714%	2,099,400	99.97149	
Principal Secretary/ Secretary, Power, GoJ	100	0.0048%	100	0.00489	
Principal Secretary/ Secretary, Finance, GoJ	100	0.0048%	100		
Principal Secretary/ Secretary, Planning & Development, GoJ		0.00.000	100	0.00489	
Principal Secretary/ Secretary, Water	100	0.0048%	100	0.0048%	
Resource, GoJ	100	0.0048%	100	0.0048%	
Principal Secretary/ Secretary, Mines & Natural Resources, GoJ	100	0.0048%	100		
Principal Secretary/ Secretary, Forest &			100	0.0048%	
Environment, GóJ	100	0.0048%	100	0.0048%	
Total	2,100,000	100.00%	2,100,000	100.00%	

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Particulars 31st March 2015 Amount Amount Amount a. Capital Reserves Grant, Contributions, Subsidies Opening Addition Grant towards Cost of Capital Consumer's Contribution for service line Deposit for Electrification, Service Connection 142,752.29 388.2: 142,502.75 143,748.4 374.86 374.86 374.86 375.29 388.2: 148,725.29 388.2: 148,725.29 388.2: 148,725.29 388.2: 148,725.29 388.2: 148,725.29 388.2: 148,725.29 388.2: 148,265.46 773.12 Account Galancing Figure) Account d. Debenture Redemption Reserve e. Revaluation Reserve e. Revaluation Reserve d. Share Options Outstanding Account 30 Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified The Jharkhand State Electricity Reforms fransfer Scheme ,2013 vide Notification No.18 dated 6th lanuary 2014) 325,149.25 313,383.38 Depening balance +) Net Profit/ (Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves		As at	ın ₹ laki As at
Amount Amount a. Capital Reserves Grant, Contributions, Subsidies Opening Addition Grant towards Cost of Capital Consumer's Contribution for service line Deposit for Electrification, Service Connection 148,771.00 173.12 Less: Ammortisation Total 148,265.46 773.12 Addition Total 148,265.46 773.12 Amount Addition Addition 148,771.00 773.12 Less: Ammortisation Total 148,265.46 773.12 Application Reserve E. Securities Premium Account d. Debenture Redemption Reserve E. Revaluation Reserve E. Revaluation Reserve E. Share Options Outstanding Account Speec Gol notified "The Jharkhand State Electricity Reforms Fransfer Scheme , 2013" vide Notification No.18 dated 6th annuary 2014) 325,149.25 313,383.38 Depening balance (7,098.42) +) Net Profit/(Net Loss) For the current year +) Net Profit/(Net Loss) For the current year +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves	Particulars	The state of the s	
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Grant, Contributions, Subsidies Opening Addition Grant towards Cost of Capital Consumer's Contribution for service line Deposit for Electrification, Service Connection Less: Ammortisation Total Decapital Redemption Reserve E. Securities Premium Account d. Debenture Redemption Reserve e. Revaluation Reserve e. Revaluation Reserve d. Share Options Outstanding Account 3, Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified The Jharkhand State Electricity Reforms fransfer Scheme, 2013' vide Notification No.18 dated 6th lanuary 2014) Depending balance +) Net Profit (Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves -(54,475.40) -(7,098.42) -(7,0		·	Amount
Grant, Contributions, Subsidies Opening Addition Grant towards Cost of Capital Consumer's Contribution for service line Deposit for Electrification, Service Connection Less: Ammortisation Total Decapital Redemption Reserve E. Securities Premium Account d. Debenture Redemption Reserve e. Revaluation Reserve e. Revaluation Reserve d. Share Options Outstanding Account 3, Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified The Jharkhand State Electricity Reforms fransfer Scheme, 2013' vide Notification No.18 dated 6th lanuary 2014) Depending balance +) Net Profit (Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves -(54,475.40) -(7,098.42) -(7,0	a. Capital Reserves		
Opening Addition Grant towards Cost of Capital Consumer's Contribution for service line Deposit for Electrification, Service Connection Less: Ammortisation Total Deposit Redemption Reserve C. Securities Premium Account d. Debenture Redemption Reserve E. Share Options Outstanding Account Souther Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Transfer Scheme , 2013" vide Notification No.18 dated 6th lanuary 2014) Deposed Dividends Popening balance (7,098.42) Proposed Dividends Transfer form Reserves (54,475,40) C7,098.42 Closing Balance (54,475,40) C7,098.42	Grant, Contributions, Subsidies		
Addition Grant towards Cost of Capital Consumer's Contribution for service line Deposit for Electrification, Service Connection Less: Ammortisation Total Decapital Redemption Reserve Decapi	Opening	773.12	<u>.</u>
Consumer's Contribution for service line Deposit for Electrification, Service Connection 742.84 374.84 374.84 398.25 398.27 398	Addition	//3.12	
Consumer's Contribution for service line Deposit for Electrification, Service Connection 4,752.29 398.2: 148,771.00 773.12 148,771.00 505.55 Total 50. Capital Redemption Reserve C. Securities Premium Account d. Debenture Redemption Reserve e. Revaluation Reserve f. Share Options Outstanding Account g. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified 'The Jharkhand State Electricity Reforms Fransfer Scheme ,2013' vide Notification No.18 dated 6th lanuary 2014) Depening balance +) Net Profit/ (Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) In	Grant towards Cost of Capital	142 502 75	_
Deposit for Electrification, Service Connection 4,752.29 398.21 148,771.00 773.12 505.55 148,265.46 773.12 b. Capital Redemption Reserve 5. Securities Premium Account 6. Debenture Redemption Reserve 9. Revaluation Reserve 1. Share Options Outstanding Account 3. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Transfer Scheme ,2013" vide Notification No.18 dated 6th Ianuary 2014) 325,149.25 313,383.38 Depening balance 1. (7,098.42) 1. Proposed Dividends 1. Interim Dividends 1. Interim Dividends 1. (7,098.42) 1. Transfer to Reserves 1. (54,475.40) 1. (7,098.42) 1.	Consumer's Contribution for service line		374 89
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Less: Ammortisation Total Total D. Capital Redemption Reserve D. Securities Premium Account D. Debenture Redemption Reserve D. Share Options Outstanding Account D. Share Options Outstanding Account D. Other Reserves Restructuring Account (Balancing Figure) Depening Account (Balancing Figure) Depening balance Depening balance Depening balance H) Net Profit / (Net Loss) For the current year H) Transfer from Reserves Distinct From Reserves H) Interim Dividends Distinct From Reserves Distinct From Reserv			
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b. Capital Redemption Reserve c. Securities Premium Account d. Debenture Redemption Reserve e. Revaluation Reserve f. Share Options Outstanding Account g. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Transfer Scheme ,2013" vide Notification No.18 dated 6th Ianuary 2014) 325,149.25 313,383.38 Depening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42)	Total		773 12
c. Securities Premium Account d. Debenture Redemption Reserve e. Revaluation Reserve f. Share Options Outstanding Account g. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Transfer Scheme ,2013" vide Notification No.18 dated 6th Ianuary 2014) 325,149.25 313,383.38 Depening balance (7,098.42) +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42)	b. Capital Redemption Reserve	140,203.40	773.12
d. Debenture Redemption Reserve e. Revaluation Reserve f. Share Options Outstanding Account g. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th lanuary 2014) 325,149.25 313,383.38 Opening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42)		_	_
d. Debenture Redemption Reserve e. Revaluation Reserve f. Share Options Outstanding Account g. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th lanuary 2014) 325,149.25 313,383.38 Opening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42)	c. Securities Premium Account		-
d. Debenture Redemption Reserve e. Revaluation Reserve f. Share Options Outstanding Account g. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Transfer Scheme ,2013" vide Notification No.18 dated 6th Ianuary 2014) 325,149.25 313,383.38 Opening balance (7,098.42) +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42)			
e. Revaluation Reserve f. Share Options Outstanding Account g. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Transfer Scheme ,2013" vide Notification No.18 dated 6th Ianuary 2014) Depening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42) (7,098.42) (7,098.42)	d. Debenture Redemption Reserve		3
E. Revaluation Reserve F. Share Options Outstanding Account G. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Transfer Scheme ,2013" vide Notification No.18 dated 6th January 2014) 325,149.25 313,383.38 Depening balance (7,098.42) +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42)			
F. Share Options Outstanding Account G. Other Reserves Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th January 2014) Depening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves -(Iosing Balance) G. Share Options Outstanding Account	e. Revaluation Reserve		
Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th Ianuary 2014) Dening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42)			
Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th Ianuary 2014) Dening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42)	f. Share Options Outstanding Account		-
Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th Idanuary 2014) Denning balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) 325,149.25 313,383.38 (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42)			
Restructuring Account (Balancing Figure) as per GoJ notified "The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th Idanuary 2014) Denning balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (54,475.40) 325,149.25 313,383.38 (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42)	g. Other Reserves	7	
as per GoJ notified "The Jharkhand State Electricity Reforms Fransfer Scheme ,2013" vide Notification No.18 dated 6th January 2014) 325,149.25 313,383.38 Opening balance (7,098.42) +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Interim Dividends -) Transfer to Reserves -(54,475.40) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42)		325.440.25	212 202 20
Transfer Scheme ,2013" vide Notification No.18 dated 6th Idanuary 2014		323,147.23	313,303.30
Sanuary 2014	Transfer Scheme ,2013" vide Notification No.18 dated 6th		
Opening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42)	January 2014)		
Opening balance +) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42) (7,098.42)		325,149.25	313,383.38
+) Net Profit/(Net Loss) For the current year +) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves Closing Balance (47,376.98) (7,098.42)			,
+) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves -(Iosing Balance) -(54,475.40) -(7,098.42)	Opening balance	(7,098.42)	
+) Transfer from Reserves -) Proposed Dividends -) Interim Dividends -) Transfer to Reserves -(Josing Balance) -(54,475.40) -(7,098.42)	(+) Net Profit/(Net Loss) For the current year	CONTROL OF THE PROPERTY OF THE	(7,098.42)
-) Interim Dividends -) Transfer to Reserves - Closing Balance (54,475.40) (7,098.42)	(+) Transfer from Reserves		
-) Transfer to Reserves - (54,475.40) (7,098.42)	(-) Proposed Dividends	· · · · · · · · · · · · · · · · · · ·	
Closing Balance (54,475.40) (7,098.42)	(-) Interim Dividends		
	(-) Transfer to Reserves		
Total 418.939.31 307.058.08	Closing Balance	(54,475.40)	(7,098.42)
· 1	Total	418 939 31	307 058 09



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Note 5: Long Term Borrowings



in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Secured		
(a) Bonds/debentures		
(b) Term loans		
Loan from PFC (c) Deferred payment liabilities	7,953.69	10,223.39
(d) Deposits		•
(e) Loans and advances from related parties		•
(f) Long term maturities of finance lease obligations		· · · · · · · · · · · · · · · · · · ·
(g) Other loans and advances (specify nature)		
Unsecured	7,953.69	10,223.39
(a) Bonds/debentures		
b) Term loans		
Loan from Government c) Deferred payment liabilities	9,010.54	
d) Deposits		
e) Loans and advances from related parties		
f) Long term maturities of finance lease obligations		
g) Other loans and advances (specify nature)		
	9,010.54	
Total	16,964.23	10,223.39

Note 6: Other Long Term Liabilities

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
(a) Trade Payables		
(b) Others		
Security deposits from Consumer (In Cash)	30,844.38	27,067.24
Security deposits form Consumer (Other than Cash)	6,537.97	6,538.78
Interest payable on Consumers deposits	20,229.32	16,010.29
Deposit for works to the done	863.86	173.42
Deposits and Retention from Suppliers	1,152.22	1,152.19
Security Deposit from Contractors	17,906.30	17,755.21
Advance against energy consumed by State Govt	833.03	833.03
Keep Back deposit	7,169.84	6,353.88
Penalty Keep Back	841.75	812.37
Retention Money for Suppliers / Contractors	674.56	654.60
Penalty for Contractors Dutta	583.78	376.62
Ranchi * Total	87,637.00	77,727.62

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Note 7: Long Term Provisions

165

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
(a) Provision for employee benefits		
Superannuation Leave Encashment		-
(b) Others (Specify nature)		
Total		-

Note 8: Short Term Borrowings

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
<u>Secured</u>		
(a) Loans repayable on demand Loan from PFC	2,269.69	2,269.69
(b) Loans and advances from related parties(c) Deposits		
(d) Other Loans and advances	2,269.69	2,269.69
Unsecured	3,2000	2,20,.0,
(a) Loans repayable on demand Loan from Government	995.62	
(b) Loans and advances from related parties (c) Deposits		
(d) Other loans and advances (specify nature)	995.62	
	995.62	•
Total	3,265.31	2,269.69

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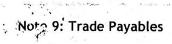
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in ₹ lakḥ

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Liabilities for Purchase of Power-Mittal Power	59.17	59.17
Liabilities for Purchase of Power-JUUNL	30,676.90	. 5,657.50
Liabilities for Purchase of Power-JUSNL	16,170.89	3,139.86
Liabilities for Purchase of Power-APNRL	5,006.68	5,111.02
Liabilities for Purchase of Power-DVC	351,689.10	322,208.95
Liabilities for Purchase of Power-NTPC	21,185.99	27,357.92
Liabilities for Purchase of Power-VVNL(NTPC)/ Manikaran	24.17	35.09
Liabilities for Purchase of Power-EREB UI A/C	1,842.21	115.49
Liabilities for Purchase of Power-NHPC-Rangit	2,910.93	1,181.91
Liabilities for Purchase of Power KIJALK (SOLAR)	776.55	721.93
Liabilities for Purchase of Power-PGCIL-Transmission Charges & ERLDC	5,633.84	2,781.96
Liabilities for Purchase of PowerWBSEB	1,007.12	742.10
Liabilities for Purchase of PowerINLAND	1,048.11	
Liabilities for Purchase of PowerTVNL	277,705.75	240,725.85
Liabilities for Purchase of Power-Provision against power dues & LPSC Others	96.32	675.18
Liability for Supply of materials	551.50	551.50
Sundry Creditors(Purchase)	2,719.98	2,719.98
Other Creditors	0.28	0.28
Liability for Capital Suppliers/Works	43,875.73	12,142.63
Liabilities for O.M.Suppliers/Works	4,521.65	2,560.60
Liability for O.M. Works	169.00	166.36
Total	767,671.90	628,655.27

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in ₹ lakh

		in ₹ lak	
Particulars	As at 31 st March 2015	As at 31 st March 2014	
	Amount	Amount	
(a) Current maturities of long-term debt			
(b) Current maturities of finance lease obligations			
(c) <u>Tax Payable:</u>		•	
Other tax payable	14.98	14.98	
Income Tax deducted at source	16.43	12.72	
Sales Tax/ Professional Tax/ Labour Cess payable	618.29	893.55	
d) <u>Deposits:</u>		073.3.	
Security Deposit from Staff	0.52	0.44	
Other Deposit	108.11	n 46.	
(e) Others:	100.11	140.68	
Electricity Duty Recoveries	545.71		
Liabilities for Establishment		(1,663.02	
Levies payable to Government	4,464.84	1,249.85	
Liability for Expenses	0.83	1.17	
Other Liabilities	17.25	17.25	
Royalty Payable	408.33	246.72	
Public Works Department	5.54	4.44	
Interest on State Government Loan	0.25	0.25	
Interest on State Government Loan	425.63		
	96.68		
GBI Claim			
Other Payable	0.24	(0.09)	
Other Liabilites (REC)	2,335.44		
Total	9,059.06	918.95	

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Note 11: Short Term Provisions

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
(a) Provision for employee benefits		
Contribution to CPF	7.67	3.06
EPF(Employers)	286.98	55.87
EPF(Employees)	26.01	13.75
ESI(Employers)	62.35	18.10
ESI(Employees)	28.29	3.92
Salary Payable	1,273.01	1,288.08
Income Tax (Staff)	8.60	7.45
PLI & LIP	16.37	12.19
GPF(Trustee)	20.72	0.03
CPF(Trustee)	4.18	
TDS payable	3.25	2.32
Staff Loan(SBI)	0.93	0.54
GPF HQ	165.37	(38.09)
CPF	26.58	(5.81)
(b) Others		
Statutory Audit, CAG Audit, Internal Audit	143.92	3.42
& Tax Audit Fees		
Total	2,074.25	1,364.82

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Note 12: Fixed Assets

		Gross Block			Accumulated Depreciation	eciation		Net Block	L. Joseph
Fixed Assets	Balance as at	Additions/ (Disposals)	Balance as at	Balance as at	Depreciation charge for the year	On disposals/ reversals	Balance as at	Balance as at	Balance as at
	Amount	Amount	Amount	Amount	Amolint	Amount	Amount	CIO7 III Wallet	31 March 2014
Tangible Assets							Allibalit	Amount	Amount
Land and land rights	114.29		114 20						
Suil disc			(7:41)		•	•		114.29	114.29
מתוניתוווצ	2,749.92	588.49	3,338.40	1,079.37	74.84	•	1.154.20	7 184 20	017
Plant and Machinery	30,441.84	18,701.16	49.142.99	17 693 53	1 744 20		07.101	07.401.7	1,6/0.55
ines and Cable Network	102 508 09	00 017 127		55:50	07.44.71	•	19,437.73	29,705.27	12,748.31
Vahiolor	172,300.30	07.644,471	366,938.26	61,496.33	15,092.70		76,589.03	290,369.23	131.012.65
relinities	785.14	•	285.14	223.72	13.97	1.29	236.40	48 74	CF 13
Furniture and Fixture	168.11	1.71	169.82	125.80	7.37		133 17		5
Office Equipments	Ct 291	6 43	22 627	72 007			11:00:	20.02	42.31
Coarse Unite Consists Unite	30:101	74:0	1/3./4	108.56	12.66	0.07	121.14	52.59	58.76
ישמוב חוונא זבן אורב חווונא	2,039.47		2,039.47	1,427.81	88.55	•	1.516.36	523 11	
Assets taken over from pending final valuation	208.38	•	208.38	187.54			7 1 107	11:020	00.110
Others Civil Works	713.87	392 54	. 105 40	0, 70,	!		167.34	20.83	20.83
Total (i)	OF BOL OCC	10.700	1,100.40	69.071	33.15		159.84	946.56	587.17
	08.148,821	194,139.60	423,536.90	82,469.34	17,067.44	1.36	99,535.43	324,001.47	146 927 96
A Accept									
Illiangible Assets			•	•		•			
Total (ii)	•								
								•	•
Capital Work In Progress	T.		3						
Capital Work-in-progress	82,089.52	(25,524.10)	56,565.42						**
Capital Work-in-progress (Interest & Finance Charges)	19,142.52	(10,926.06)	8,216.46			5		26,262.42	82,089.52
Total (iii)	101.232.04	(36 450 16)	64 781 88	-				8,215.46	19,142.52
		for control	00.101,10	•	-			64,781.88	101,232.04
Grand Total (1 + 11 + 111)	330 679 34	157 400 44							

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Note 13: Non-Current Investments

160

in ₹ lakh

S.No.	Particulars	As at 31 st March 2015	As at 31 st March 2014
		Amount	Amount
Α	Trade Investments	•	-
В	Other Investments		
			-
	Grand Total (A + B)		
	Less: Provision for dimunition in the value of Investments		
	Total		

Note 14: Long Term Loans and Advances

in ₹ lakh

S.No.	As at Particulars 31 st March 2		As at 31 st March 2014
		Amount	Amount
a.	Capital Advances Secured, considered good Unsecured, considered good Doubtful Less: Provision for doubtful advances	20,921.44	21,279.14
		20,921.44	21,279.14
b.	Security Deposits		-
c.	Loans and advances to related parties		-
d.	Other loans and advances		
u.	Solici todis and advances		
	Total	20,921.44	21,279.14

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Note 15: Other Non-Current Assets

lakh (159)

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
a. Long term trade receivables (including		
trade receivables on deferred credit terms)		
Secured, considered good	•	
Unsecured, considered good		
Doubtful		
Less: Provision for doubtful debts		
	-	•
b. Others		
Secured, considered good		
Unsecured, considered good		
Claim Receivable from GOJ	568,502.40	568,502.40
Doubtful		-
	568,502.40	568,502.40
c. Debts due by related parties		
Secured, considered good		
Unsecured, considered good	-	
Doubtful		
Less: Provision for doubtful debts		
		-
Total	568,502.40	568,502.40

Note 16: Current Investments

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Current investments- Fixed Deposits	27,123.38	26,250.35
Total	27,123.38	26,250.35

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Note 17: Inventories

158

in ₹ lakh

Particulars	As at 31 st March 2015	in ₹ lak As at 31 st March 2014
a. Raw Materials and components	Amount	Amount
Stock of Materials at Construction Site Capital) Stock of Materials at Other Site (O&M)	53,792.72	20,425.68
The country at other site (Oam)	766.64	730.27
b. Work-in-progress	54,559.36	21,155.95
o. Work-in-progress		
First of		• , .
c. Finished goods Internally Manufactured	2 2 2 2 2 3 3	
Other than internally manufactured		
Goods-in transit		
d. Stock-in-trade		
Internally Manufactured		
Other than internally manufactured Goods-in transit		
e. Stores and spares		
. Loose Tools		-
. Others (Specify nature)		- :
- and (opeciny mature)		
Total	54,559.36	21,155.95





Note 18: Trade Receivables

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Trade receivables outstanding for a period less than six months from the date they are due for payment- Provision for Unbilled Revenue Secured, considered good Unsecured, considered good Unsecured, considered doubtful Less: Provision for doubtful debts	24,258.14 - - -	23,867.91
	24,258.14	23,867.91
Trade receivables outstanding for a period exceeding six months from the date they are due for payment		•
Secured, considered good	377,885.01	320,822.08
Jnsecured, considered good Jnsecured, considered doubtful ess: Provision for doubtful debts	-	
To adaptial depts	287,427.16 90,457.85	286.273.06 34,549.02
C C C C C C C C -	30,137.03	34,349.02
Total	114,715.99	58,416.93

Note 19: Cash and Cash Equivalents

Particulars	The state of the s	at ch 2015		s at arch 2014
a. Balances with banks	Amount 42,489.26	Amount 43,480,34	Amount	Amount
b. Cheques, drafts on hand c. Cash in hand d. Others: Balances With Division	9.09	9,09	47,451.12 14.14 612.15	47,451.12 14.14
Cash with Division Cash in Transit Balances With Circle Imprest Cash	4,800.71 10,253.77 313.67 321.50	16,665.27	5,374.07 4,309.11 536.52 240.37	11,072.23
Total		59,163.61		58,537.49



Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
a. Loans and advances to related parties	45,251.73	19,421.85
Total	45,251.73	19,421.85
b. Others	-	
1. Advance to Suppliers	797.67	804.72
2. Advance to Contractors	78.99	78.99
3. Advances to Employees:		
Advances to Staff 7.	.18	7.18
TA Advance	.58	13.35
Festival/Pay Advance 3.	.89	2.53
Car/Marriage Advance 0.	15	0.15
Motor Cycle Advance 0.	.06	0.06
Cycle Advance 0.	18	0.18
Advance for other conveyance	.02	1.02
House Building 50.	.04	49.98
Medical Advance - 21.	47	20.61
Arrear Pay in Advance 132.	83	68.10
Temporary Advance 71.	68	67.90
Other Advance 13.	82	37.33
Wages/Salary Advance 78.	43 398.32	74.18
4. Taxes:		
TDS & Advances to Authorities 1,451.	01	1,448,13
	05)	0.59
Advance to Commercial taxes 496.		496.29
5. Others:		
Advance to Home Guard 0.	25	
	84	(47.79
	94 2.03	0.94
Total	3,224.26	3,124.42
Grand Total	48,475.99	22,546.26

Note 21: Other Current Assets

in ₹ lakh

•			in ₹ lakh	
Particulars		As at 31 st March 2015	As at 31 st March 2014	
		Amount	Amount	
1. <u>Inter-Unit</u> :				
Transfer Within Circle & HQ	28,116.16		6,940.94	
Inter Unit Adjustment Account	(69.99)		72.89	
Remittances from HQ & RE	69.85		(268.46)	
Inter Circle Transfer-Others	7.43		(9.15)	
Circle Current Account	1,274.82		(790.74)	
HQ Current Account	(18,107.63)		(4,781.91)	
Inter Circle Transfer	(39.51)		45.04	
Inter Circle Transfer-Personal	(1.98)	11,249.13	(0.64)	
2. Personnel Cost:	:			
Gratuity Reserve	1,358.37		308.90	
Pension Reserve	9,703.66		1,761.14	
Group Saving Scheme	211.79		53.05	
Officers Welfare Fund	23.93		0.00	
Leave Encashment	724.55		134.37	
CPF HO's Contribution	254.84		66.14	
Group Insurance (HQ)	1.79	12,278.92	0.29	
3. Others:				
Deposit for Temporary Connection	0.30		0.30	
Prime/Chief Minister Relief Fund	0.20		0.20	
Amount jowing from Licensees	46.98	47.48	46.98	
C Duita &				
[0] C	Total	23,575.54	3,57.9.33	

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Mote 22A: Revenue From Operations

		in ₹ lakh
Particulars	As at 31 st March 2015	As at 31 st March 2014
o Colo of D	Amount	Amount
a. Sale of Products;	-	-
b. Sale of Services;		
Domestic	51,832.14	10,734.68
Commercial	31,382.89	7,041.04
Public Lighting	2,026.16	542.80
Irrigation	554.43	124.00
Public Water Works	4,268.43	937 99
Industrial LT	12,801.36	2,908.82
Industrial HT	132,262.94	31,645.85
Railway	44,167.83	9,739.68
Bulk supply (Inter state)	460.24	7,737.00
Outside State (UI Charges)	967.69	1,709.75
Electricity Duty Recovery		1,707.73
Other State Duty Recovery	_	
Meter Rent	890.12	195.77
Wheeling Charges / Fuel surcharge		i .
c. Other operating revenues;		
Grants-in-aid for debt services		
Miscellaneous Charges from Consumers	131.04	
.ess:		
d. Excise duty		
e. Rebate allowed to Consumers	3,081.62	359.90
Total	278,663.66	65,220.51

Note 22B: Revenue Grant from Govt.

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Grants-in-aid for debt services	210,663.00	53,332.00
Total	210,663.00	53,332.00

Note 23: Other Income

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Ammortisation of Grants, Contribution, Subsidies	505.55	
Interest Income from Investment in Fixed Deposits	234.03	270.62
D.P.S from Consumer	24,913.26	5,719.25
Interest on advance to Supplier/Contractor	23.70	1.42
Interest from Bank (Other than FD)	343.28	114.87
ncome from Trading .		0.02
Supervision Charges	1,249.19	
ncome from Staff Welfare activities	0.47	
Miscellaneous Receipt	725.59	402.81
Divident income		102.01
* Rangai Total	27,995.07	4,509.00

Note 24: Cost of Material Consumed

		iii 🕔 tukii	
. Particulars	As at 31 st March 2015	As at 31 st March 2014	
	Amount	Amount	
Inventory at the beginning of the year			
Add: Purchases of Power	477,562.60	114 011 00	
Add: Transfer to internal department X	.,,302.00	114,011.89	
	477,562.60	114,011.89	
Less: Inventory at the end of the year			
Less: Abnormal Losses during the year			
Less: Transfer from Internal Department Y			
Cost of raw material consumed	477,562.60	114,011.89	
Packing Material (if considered as part of Raw Material)			
Other materials (purchased intermediates and components)		• • • • • • • • • • • • • • • • • • •	
Total	477,562.60	114,011.89	

Note 25: Employee Benefits Expense

		in ₹ lakh
Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
(a) Salaries and incentives	15,862.13	4,222.26
(b) Contributions to -		
(i) Provident and other fund	89.30	45.61
(ii) Superannuation scheme	78.36	2.59
(iii) Pension Fund	748.05	174.40
(c) Gratuity fund contributions	353.91	72.38
(d) Social security and other benefit plans		
(e) Expense on Employee Stock Option Scheme (ESOP) and Employee Stock Purchase Plan (ESPP)		
(f) Staff welfare expenses	100.54	
(g) Others	100.54	24.30
Total	17,232.28	4,541.54

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Interest expense:		
i) Interest on PFC Loan .	509.24	197.63
ii) Interest on Consumers Deposits	4,219.03	552.52
iii) Interest on Bank Loan	5,391.95	1,280.91
iv) Interest on State Govt Loan		
iv) Others	40.24	4.70
Bank Charges	321.07	66.43
Other borrowing costs	-	
Applicable net gain/loss on foreign currency transactions and	2	
translation		•
Total	10.481.52	2 102 19

Note 27: Administrative Expenses

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
	Amount	Amount
Rent Rates & Taxes	112.49	18.75
Insurance	7.47	0.05
Telephone Charges, Postage, telegram & Telex chgs	91.63	24.34
Legal Charges	133.32	35.59
Consultancy Charges	193.27	33.80
Other Professional Charges/ Collection and Remittance charge	5.56	54.85
Conveyance Expenses	36.05	14.22
Traveling Expenses	67.09	26.31
Vehicle Running Expenses Petrol & Oil)	200.74	69.60
Hired Vehicles	327.64	56.78
Fees & Subscription	94.57	0.53
Books & Periodicals	0.82	0.34
Printing & Stationary	30.94	5.08
Advertisements	262.12	0.73
Water Charges	1.55	0.07
Electric Charges	473.40	116.72
Entertainment Charges	10.77	10.81
Miscellaneous Expenses .	159.63	39.24
Home Guard	160.83	40.22
Computer Billing	1,145.87	, 313.45
Bills Distribution	12.14	5.81
Others	32.91	7.63
Photocopy	0.33	
Freight	0.01	2.35
Freight on capital Equipments	0.02	0.26
Other Freight	5.41	3.06
Vehicle Running Trucks/Delivery	14.87	15.75
Vehicle Running exps-Trucks/vehicles	4.36	0.53
Incidental Stores Expenses	25.84	9.20
Audit Fees:		
a) Statutory Audit	5.29	3.42
b) CAG Audit	100.00	
c) Internal Audit	35.21	
		1
C Dutta & Total	3,752.16	909.51

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Note 78: Repairs & Maintenance

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014	
Plant and Machinery		Amount	Amount
Building		141.90	2.59
Civil Works		67.01	29.01
Hydraulic Works		106.50	35.26
Line Cable Net Works		212.97	6.01
Vehicles		4,810.41	1,606.97
Furniture and Fixtures		4.19	0.76
Office Equipment		0.41	14.06
		24.66	2.08
Total		5,368.06	1,696.75

Note 29: Other Expenses

in ₹ lakh

Particulars	As at 31 st March 2015	As at 31 st March 2014
Rebate	Amount	Amount
nebate	21.12	-
Total	21.12	

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