PUBLIC NOTICE against the letter no. JSERC/Case (Tariff) No. 04 of 2020/347 dated 04th January 2023

PUBLIC NOTICE

Jharkhand Bijli Vitran Nigam Limited

Objections/Comments invited from various Stakeholders on the Petition submitted by JBVNL for True-up for FY 2019-20, APR for FY 2020-21, Business Plan & MYT for Control Period from FY 2021-22 to FY 2025-26 and Tariff for FY 2021-22

Jharkhand Bijli Vitran Nigam Limited (JBVNL) is a Distribution Licensee under the provisions of the EA, 2003 having license to supply electricity in the State of Jharkhand.

In accordance with the provisions of JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2015 and JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2020 and other relevant Acts/Regulations/Policies, JBVNL has filed the above said Petition before the Commission.

The Commission has directed JBVNL to publish a public notice for inviting objections/ comments from various Stakeholders.

Key highlights of the Petition are given below. The complete Petition including Business Plan, discrepancies raised by the Commission and reply submitted by JBVNL, is available on the website of the Commission <u>www.jserc.org</u> as well as JBVNL at <u>www.jbvnl.co.in</u>

Table	e-1: Tariff Proposal by the Petitioner	Proposed Tariff			
Category	Sub-Category	Energy Charges	Fixed Charges 50/Conn./Month		
		6.50/kWh			
-	Rural	6.75/kWh	100/Conn./Month		
Domestic	Urban	6.50/kVAh	200/kVA/Month		
	HT	6.25/kWh	100/kW/Month		
a ^o	Rural (More than 5kW)	6.50/kWh	150/kW/Month		
Commercial .	Urban (More than 5kW)	5.50/kWh	40/HP/Month		
Irrigation & Agricul	ture				
	Low Tension Industrial	6.25/kVAh	200/kVA/Month		
Industrial	Supply High Tension Industrial	6.00/kVAh	500/kVA/Month		
	Supply	6.00/kVAh	500/kVA/Month		
	High Tension Special Service	6.25/kWh	100/kW/Month		
Institutional	Streetlight Service	5.50/kVAh	350/kVA/Month		
	Railway Traction Services	5.50/kVAh 5.50/kVAh	350/kVA/Month		
	Military Engineering Services		350/kVA/Month		
	Other Distribution Licensee	5.50/kVAh	330/ 1114/ -12011		

1. TARIFF PROPOSAL FOR FY 2021-22

Table 1. Tariff Proposal by the Petitioner for FY 2021-22 (Rs.)

*Submission vide letter no. 262/CE(C&R) dated 24.02.2021

2 True up of FY 2019-20 & FY 2020-21

Table-2: ARR as submitted in true up petition based on audited accounts for FY 19-20and FY 20-21 (Rs. Crore)

	*FY 20	19-20	*FY 2020-21	
Particular	Approved	Petition	Approved	Petition
Power Purchase Cost	4,317.24	5788.54	4,542.63	4340.31
Transmission Charge (Inter & Intra)	324.42	417.45	339.37	474.21
O&M Expenses	516.84	479.90	556.95	504.37
Depreciation	386.68	435.52	411.03	577.95
Interest on Loan	325.28	358.99	328.28	426.30
Interest on Working Capital	12.22	27.65	8.91	24.15
Interest on Security Deposit	56.50	58.25	55.96	53.44
Bank/Finance Charges		0.05	-	0.05
Return on Equity	302.70	340.94	321.77	452.43
Less: Non-Tariff Income	215.81	270.82	238.90	275.02
ARR	6,026.07	7636.47	6,326.00	6582.18

*as per JBVNL letter no 809/CE (C&R) dated 06/09/21 (for FY 19-20) and JBVNL letter no 1573 dated 27/10/2022 for FY 20-21

3. Business Plan for Control Period from FY 2021-22 to FY 2025-26

	Project	FY	FY	FY	FY	FY
Particular	Outlay	2021-22	2022-23	2023-24	2024-25	2025-26
	JPSIP (Fu	inded by W	orld Bank)			
Smart metering in Ranchi	215		75	· 90		-
IT hardware and software up gradation	135		60	40	-	-
Software for Power management	8		-3	3	-	-
IT Project Management	4.50		2	2.5		-
Business Process up gradation	12		4	4	-	-
Up gradation of training centre	11	1	2	3	-	-
Energy accounting	181		60	70	-	-
Total			206	212.5	-	-
	-	RDSS			1	-1
Consumer metering			40.78	153.73	91.21	91.21
Energy Accounting (DT Metering)			4.27	7.37	5.09	5.09
Energy Accounting (Feeder Metering)			0.97	0.58	0.58	0.58
Loss Reduction			659.21	1145.42	1409.43	-
PMA	1		5.14	15.42	15.421	15.42
Total			710.37	1322.52	1521.73	112.30
	Smart 1	Metering (Dhanbad)			
Smart metering (Dhanbad)	100		40	40	-	-
Total			40	40	-	
	Const	umer Cont	ribution			
Consumer Contribution		78.85	78.85	78.85		
Consumer Contribution		/0.05	/0.00	/0		1

Table-3: Capital Expenditure Plan (Rs. Crore)

Particular	Project FY Outlay 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Turticula	JPSIP (Funded by W	Vorld Bank))		
	JSBAY				
		695	577	-	
ISBAY-RE and Urban		695	577	-	
Total	Annual Developr	nent Plan			(== 00
	Annual Decetop:	231	550	562.00	675.00
ADP	×		2780.27	2083.73	787.3
Grand Total	*1451.59	1901.22	to the commission	on on its petition	n filed on

*The capex of FY 21-22 is as per the provisional accounts for FY 21-22 submitted to the commission Grand Total 30/11/22

T-blo 4: Capitalization Schee	hıle (Rs.	(Crore)
T LL A. L'antall'allon School	(

	Table-4: C	apitalization of	FY	FY	FY
CWIP	FY	FY 2022-23	2023-24	2024-25	2025-26
CIVIA	2021-22	1,942.50	1,209.53	1236.39	1028.71
Opening CWIP	4,817.75	1,942.30	2,780.87	2083.73	787.3
Capex during the year	1,451.59	12	2,754.01	2291.41	1253.33
Transfer to GFA	4,326.85	2,694.19	1,236.39	1028.71	562.67
Closing CWIP	1,942.50	1,209.53	69%	69%	69%
Capitalisation %	69%	69%	0,70		

4. ARR for Control Period from FY 2021-22 to FY 2025-26

The summary of ARR for the Control Period from FY 2021-22 to FY 2025-26 as submitted by the Petitioner has been tabulated below:

Table-5: A	FY	FY			
	FY	FY 2022-23	FY 2023-24	2024-25	2025-26
Particular	2021-22		6572.00	6,676.07	7,128.57
Power Purchase Cost	6014.32	6472.19		1,233.60	1,294.26
	585.77	671.83	734.87		794.75
O&M Expenses	783.93	877.82	938.20	787.48	and the second se
Depreciation			437.79	553.76	534.46
Interest on Loan	408.30	413.84	46.40	49.61	50.48
Interest on Working Capital	30.37	44.64		55.33	58.10
Interest on Working Cupitat	41.46	54.06	65.41	55.55	-
Interest on Security Deposit	0.49	0.49	0.49	-	582.01
Bank/Finance Charge	1.2	496.44	530.59	576.69	0
Return on Equity	476.15		62.35	318.88	334.82
Less: Non-Tariff Income	350.58	62.35	9263.38	9,613.66	10,107.81
	7990.21	8968.97	9203.30	77= 0	
ARR					

submitted by the Petitioner (Rs. Crore)

Comments/Suggestions from stakeholders

- The Commission has directed JBVNL to invite comments/suggestions from the public on the above 1. Petition through this Notice.
- 2. The Petition is available on the website of the Commission along with Commission queries and reply received from JBVNL on Commission queries at <u>www.jserc.org</u> as well as JBVNL at <u>www.jbvnl.co.in</u>
- The copy of the entire petition can be obtained on written request from the office of JBVNL on payment of Rs. 100/- (Rupees one-hundred) only payable by Cash/Demand Draft/ Pay in favor of 3. Jharkhand Bijli Vitran Nigam Limited, payable at Ranchi.

Complete Address for obtaining Petition: The Executive Director(C&R) Jharkhand Bijli Vitran Nigam Limited (JBVNL) Engineering Building, H.E.C., Dhurwa, Ranchi-834 004 Mobile No-+917004784607 Email-ed.cr2023@gmail.com

4. Suggestions/comments may be sent to the office of JBVNL at the address mentioned above by 3rd March 2023. A copy of the suggestions/ comments may also be sent to Secretary, Jharkhand State Electricity Regulatory Commission at the address given below:

The Secretary, Jharkhand State Electricity Regulatory Commission, 1st Floor, Jharkhand State Housing Board (Old Head Quarter), Harmu Housing Colony, Ranchi – 834002. Email ID – info@jserc.org

- 5. The objections can be submitted in English or in Hindi. The sender should clearly specify his/ her full name, postal address, e-mail ID and telephone number. It should also be indicated if the objection is being filed on behalf of any organization, consumer or consumer group. It is to be noted that if the sender wants to be heard in person, the opportunity would be given by the Commission at the Public Hearing, for which date and place shall be announced by the Commission separately.
- 6. JBVNL shall reply to each of the objections/comments/ suggestions received within seven days of the receipt of the same but not later than 16.03.2023 for all the objections and comments/suggestions received till 3rd March 2023 Stakeholders may submit their rejoinders on replies provided by JBVNL during the public hearing or latest by 23rd March 2023.

(Arvind Kumar) Executive Director(C&R)

Disclaimer:

"The ARR, capex and capitalization figures have been revised taking into account the subsequent tariff petitions filed with Hon'ble Commission with audited accounts of FY 19-20, FY 20-21 and provisional audited accounts for FY 21-22 of JBVNL and the proposed capex additions due to RDSS adoption by JBVNL".